

Overview of the GHG Protocol

Power Accounting Guidelines

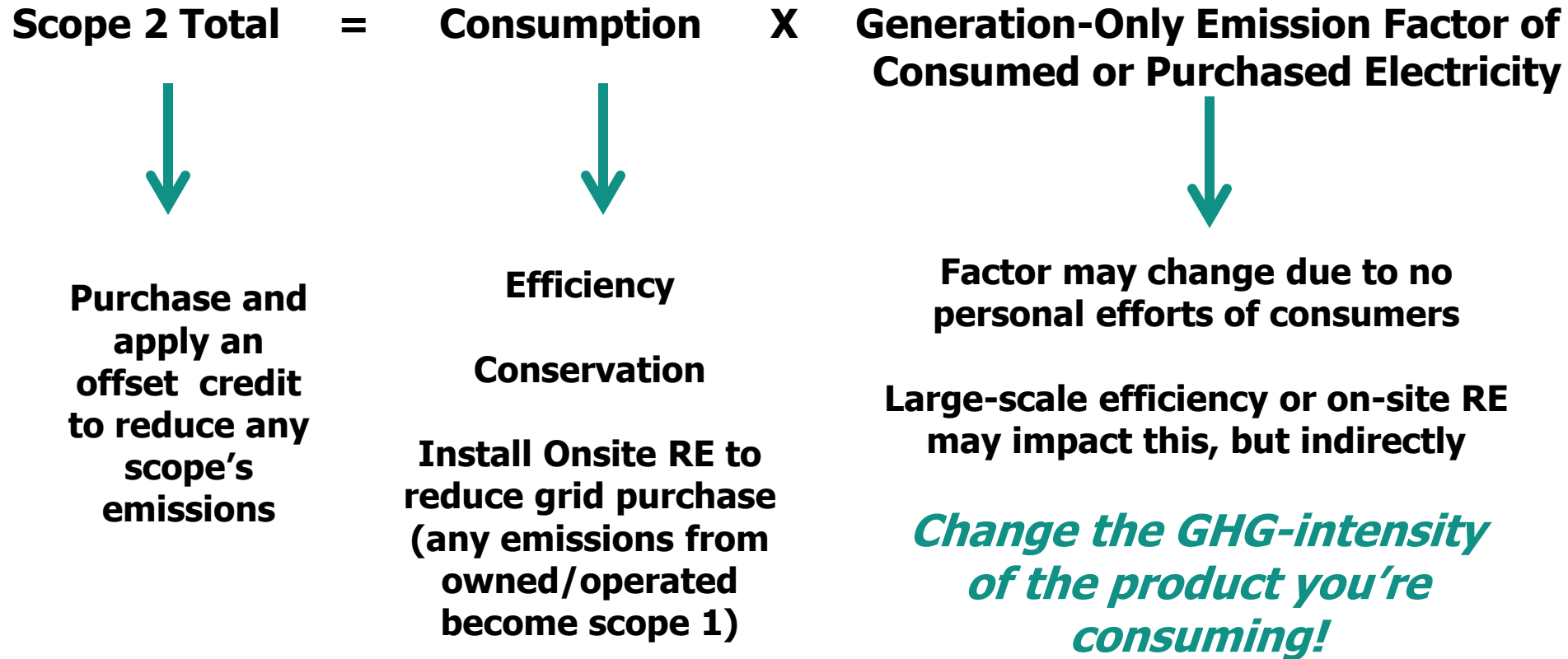
Mary Sotos
PCF World Forum Summit
Berlin, Germany - 18 April 2012

Outline

- **How are companies purchasing renewable energy, and why?**
- **How are companies accounting and reporting these purchasing in their GHG inventories?**
- **What are the accounting challenges associated with reflecting purchasing instruments?**
- **How is the GHG Protocol addressing these issues?**

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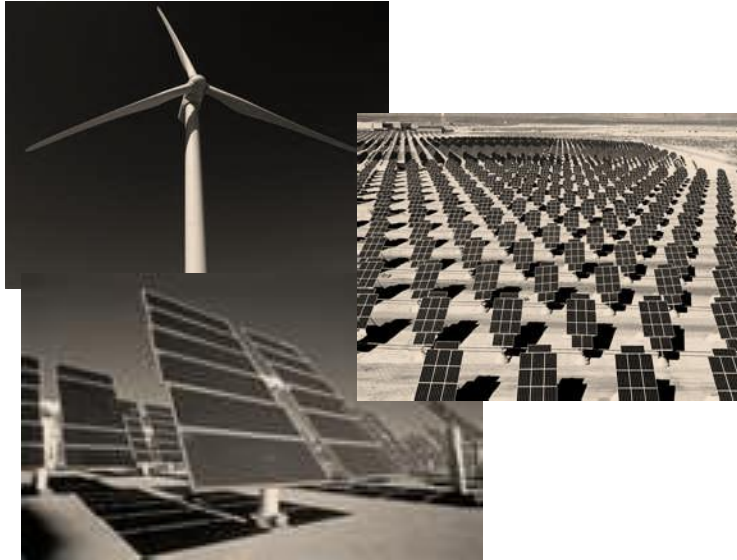


Power Purchase agreements (generator-consumer)

**Change to suppliers with GHG-
intensive profile (or differentiated
product)**

*WindSource, NatureMade, Ok
Power*

**Purchase tracking instrument
reflecting environmental
“benefits” of low-carbon energy
production**



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production**

Renewable Energy Certificates in the US

- **Purposes:** regulatory quota tracking and voluntary support (revenue stream for developers) - 1997
- **Implementation:**
 - Certified primarily by Green-e across US with specific eligibility criteria for voluntary uses, meeting consumer demands
 - Tracking systems in place for RECs across all states
 - Government recognition program - EPA Green Power Partnership

Guarantees of Origins in the EU

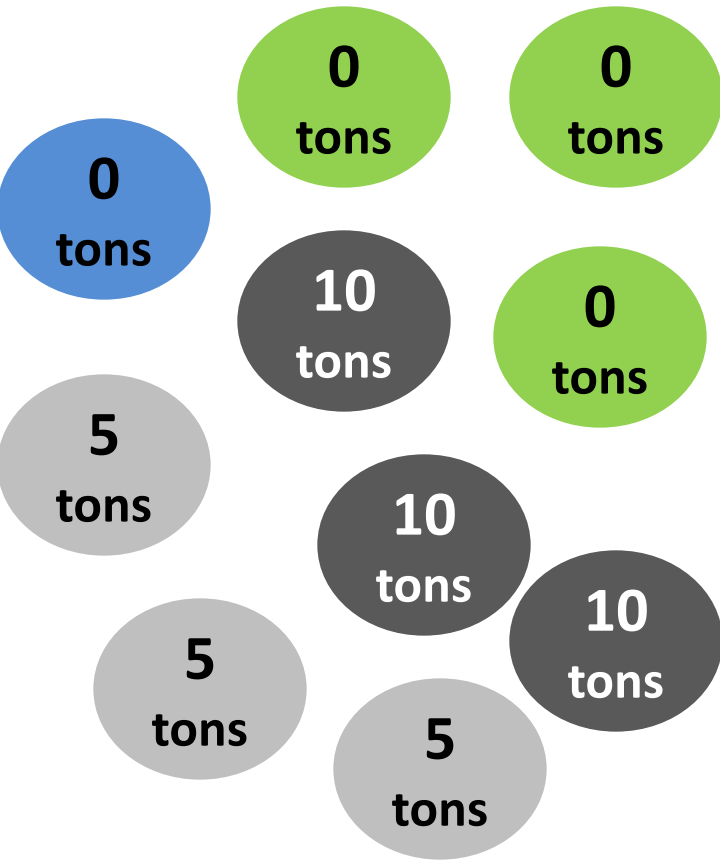
- **Purposes:** supplier fuel mix disclosure, accurate tracking
- **Implementation:**
 - Country-specific, may not always be defined with carbon attributes appropriate for accounting
 - Varying popularity as voluntary corporate purchasing instrument separate from physical energy

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Using a grid-average emissions factor to allocate production emissions to end-consumers

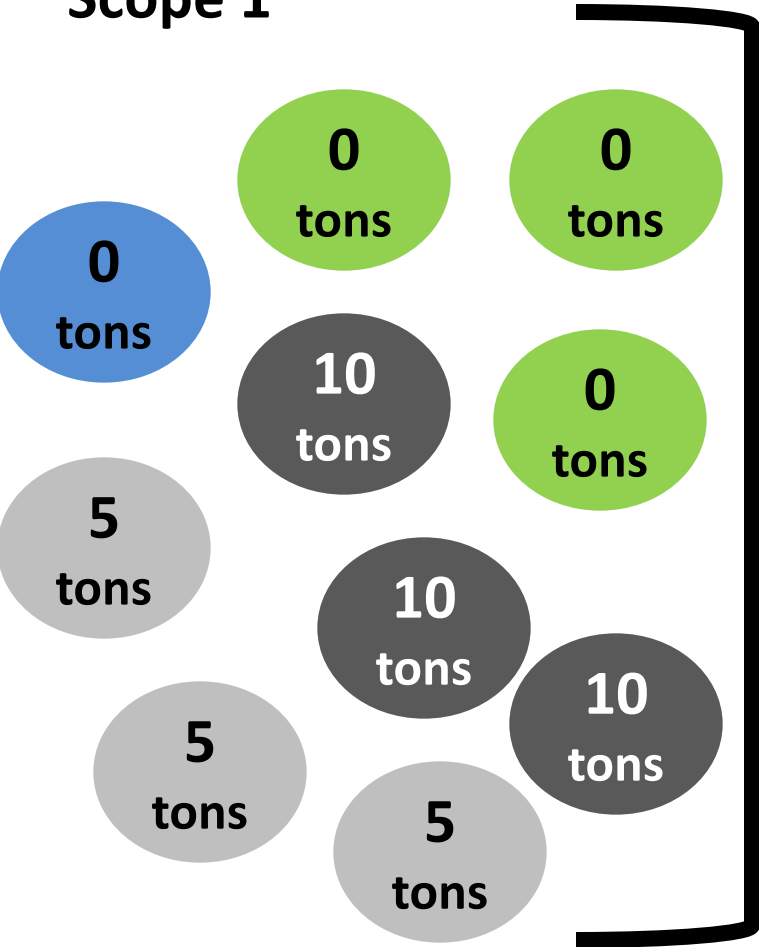
Scope 1



Scope 2



Scope 1



Scope 2

Total system emissions
= **45 tons**



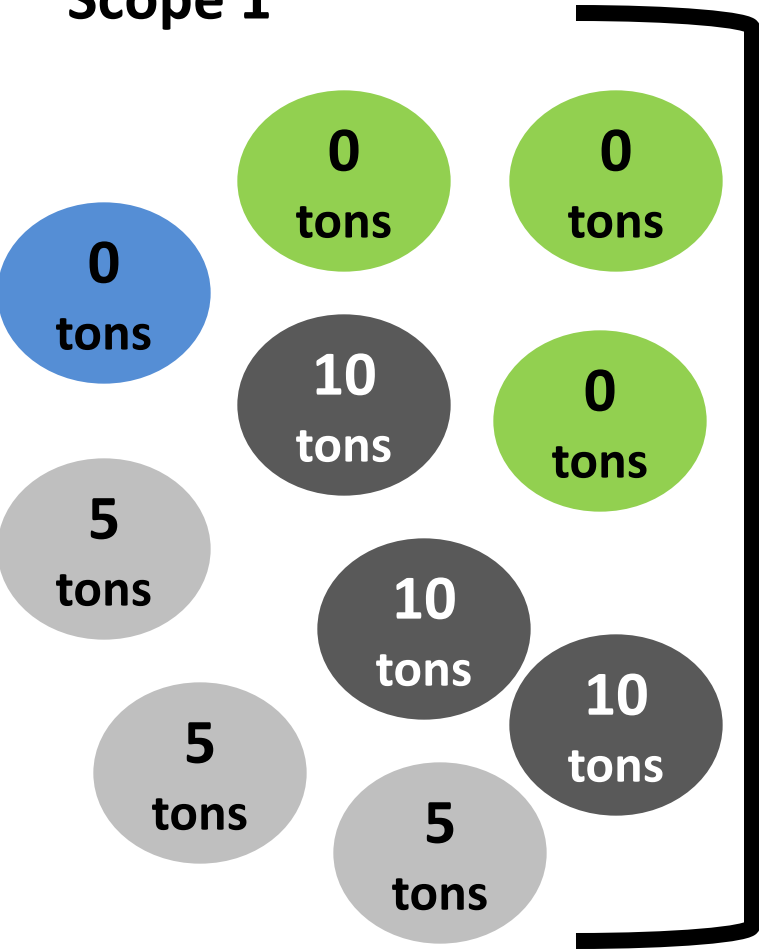
Total system energy
output = **10 MWh**



Grid average emissions
factor
= **4.5 tons/MWh**



Scope 1

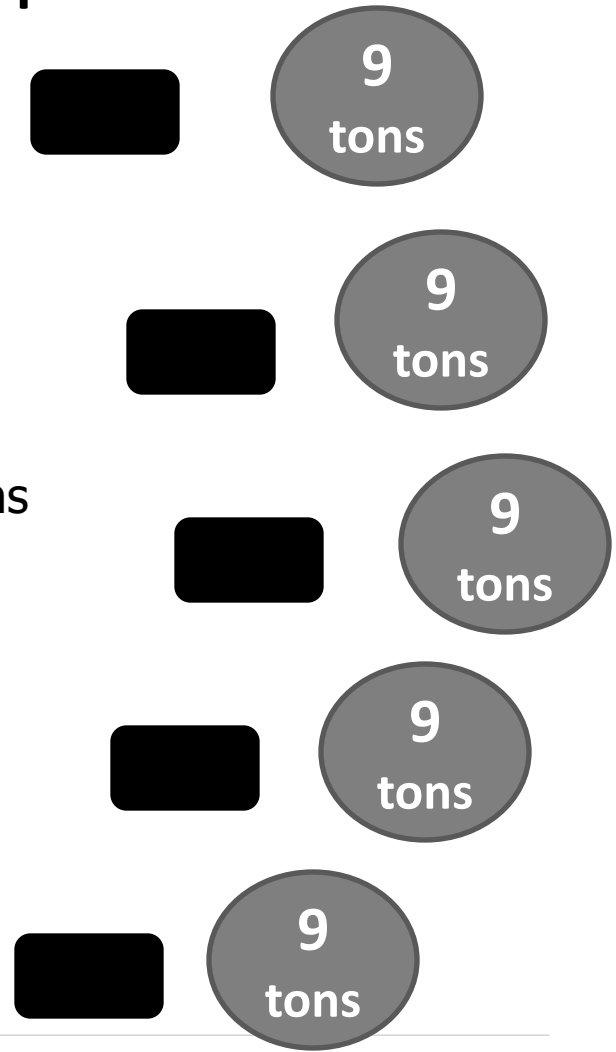


Scope 2

Total system emissions = **45 tons**

Total system energy output = **10 MWh**

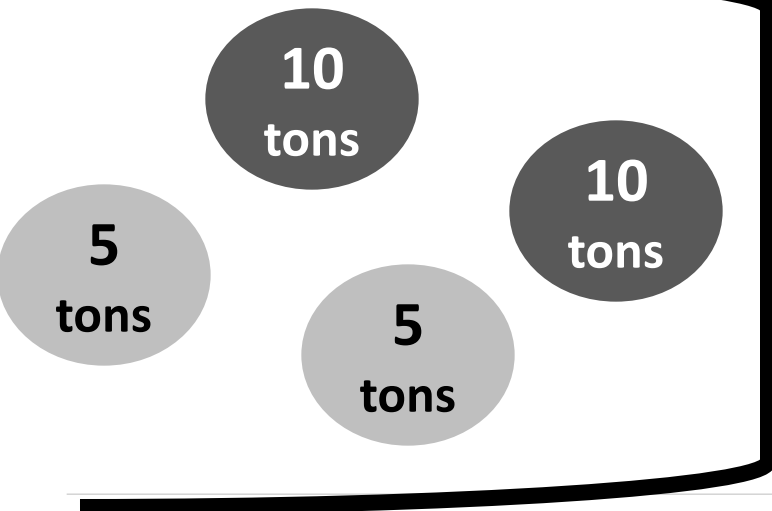
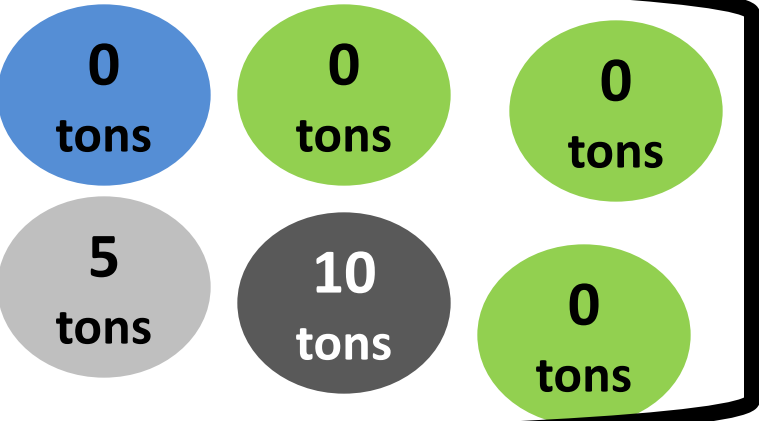
Grid average emissions factor = **4.5 tons/MWh**



Using a grid-average emissions factor to allocate production emissions to end-consumers

Using a **supplier-specific emissions factor to allocate production emissions to end-consumers**

Scope 1



Scope 2

Supplier 1

Total system emissions = 15 tons

Total system energy output = 6 MWh

Grid average emissions factor = 2.5 tons/MWh

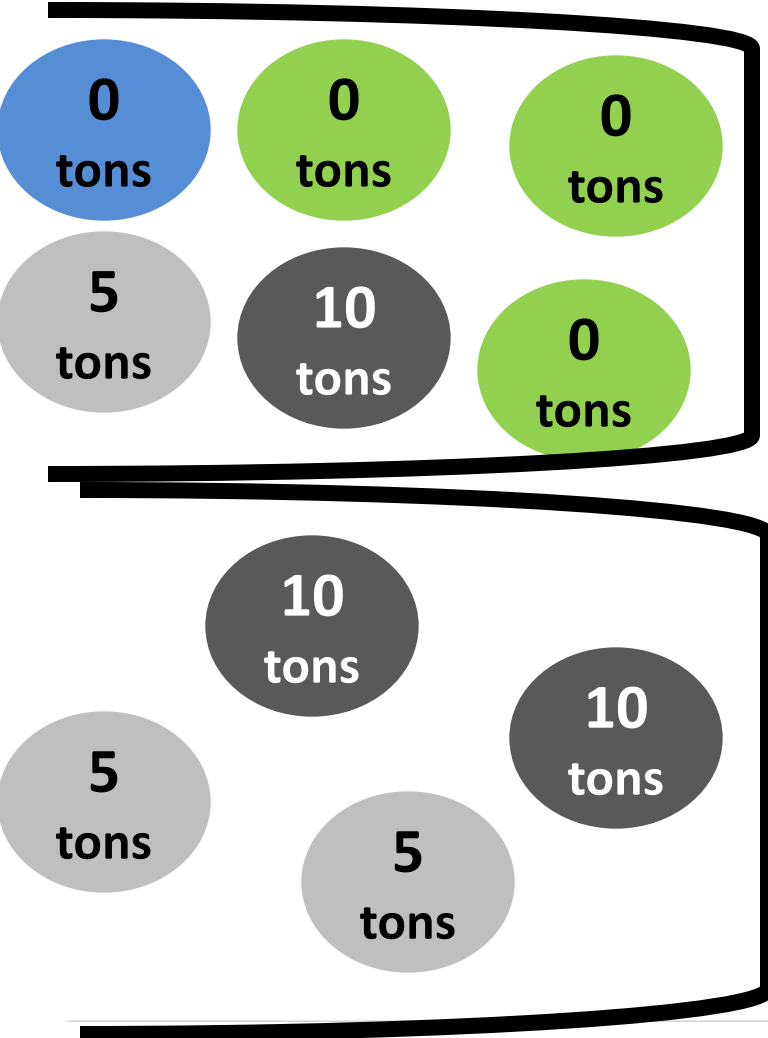
Supplier 2

Total system emissions = 30 tons

Total system energy output = 4 MWh

Grid average emissions factor = 7.5 tons/MWh

Scope 1



Supplier 1

Total system emissions = **15 tons**

Total system energy output = **6 MWh**

Grid average emissions factor = **2.5 tons/MWh**

Supplier 2

Total system emissions = **30 tons**

Total system energy output = **4 MWh**

Grid average emissions factor = **7.5 tons/MWh**

Scope 2

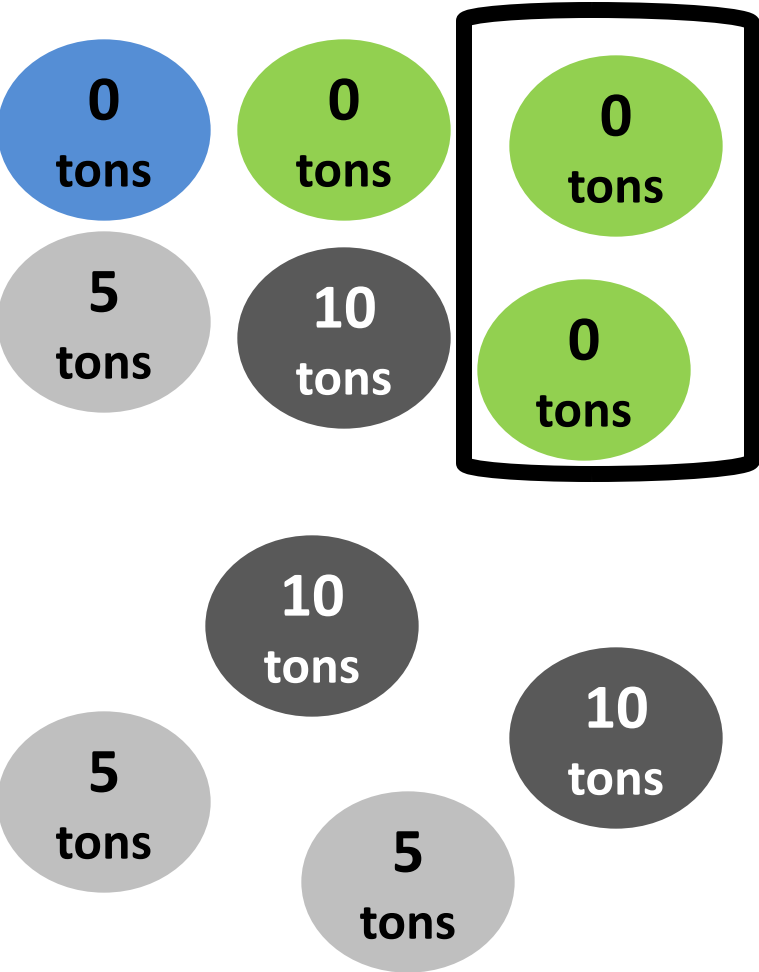


Using a grid-average emissions factor to allocate production emissions to end-consumers

Using a **supplier-specific emissions factor to allocate production emissions to end-consumers**

Using a **tracking instrument or other contractual mechanism's emissions factor to allocate production emissions to end-consumers**

Scope 1



Total product emissions = **0 tons**

Total product output = **2 MWh**

Product's emissions factor = **0 tons/MWh**

Adjusted grid average for remaining grid generation

Total system emissions = **45 tons**

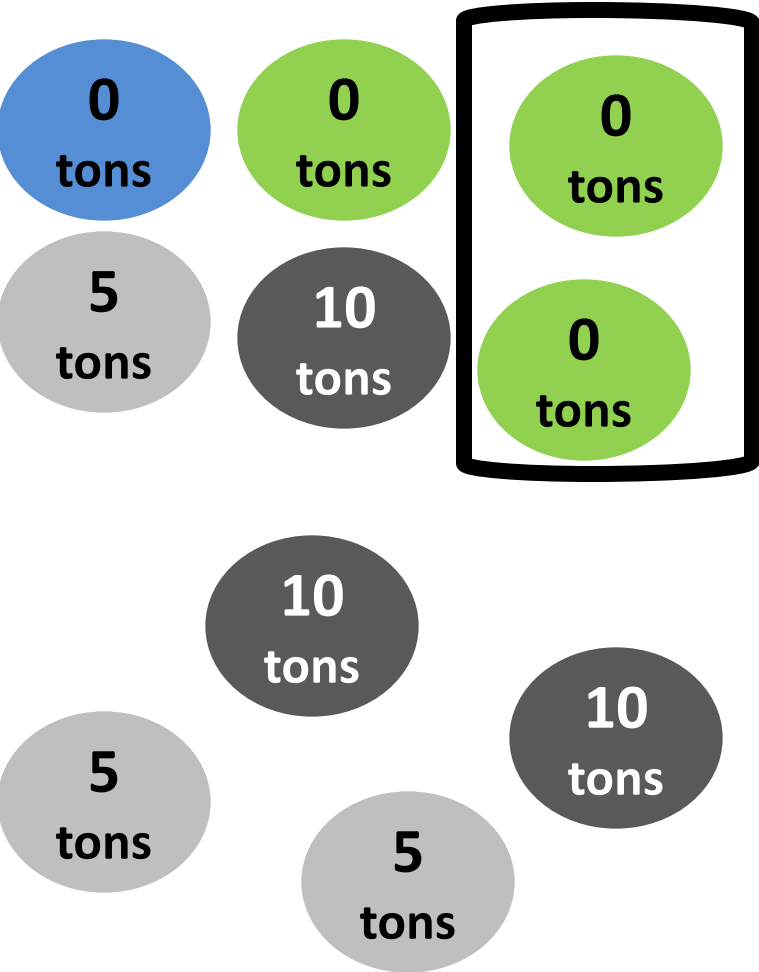
Total system energy output = **8 MWh**

Grid average emissions factor = **5.625 tons/MWh**

Scope 2



Scope 1



Total product emissions = **0 tons**

Total product output = **2 MWh**

Product's emissions factor = **0 tons/MWh**

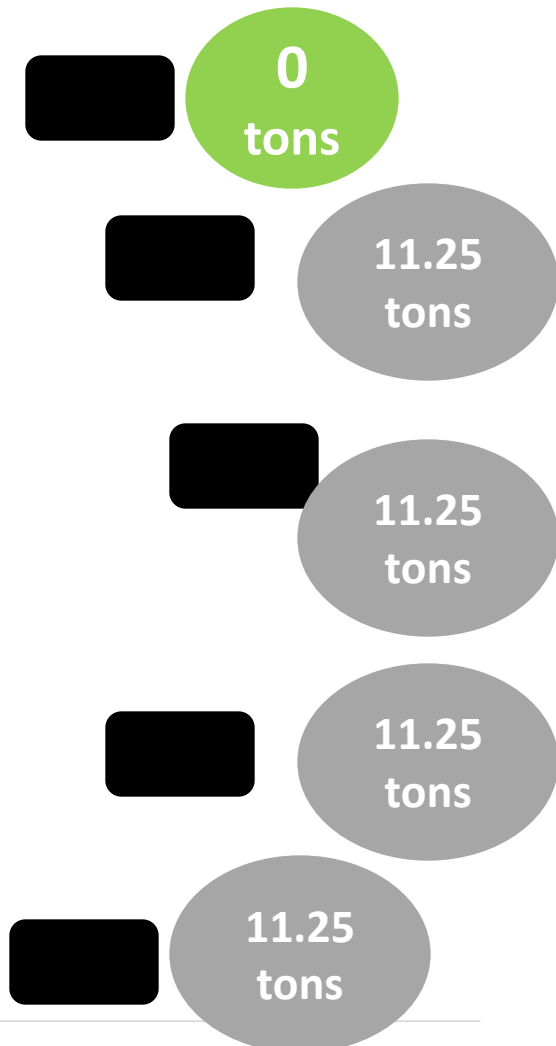
Adjusted grid average for remaining grid generation

Total system emissions = **45 tons**

Total system energy output = **8 MWh**

Grid average emissions factor = **5.625 tons/MWh**

Scope 2



How does the accounting and reporting work?

100 Mwh consumption

50 MWh RECs purchased (@ 0 tons/MWh)

Adjusted consumption = 50 MWh

Grid average = 0.5 tons/MWh

50 x 0.5 tons/MWh = **25 tons**

GROSS

(alternative emissions factor)

100 Mwh consumption

100 x 0.5 tons/MWh = **50 tons**

50 MWh RECs purchased (@ 0 tons/MWh)

Adjusted consumption = 50 MWh

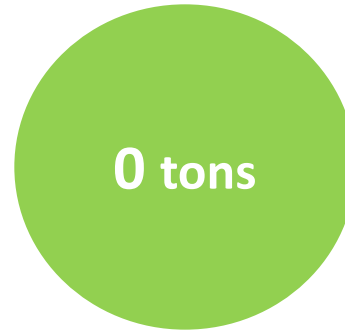
Grid average = 0.5 tons/MWh

50 x 0.5 tons/MWh = **25 tons**

NET ADJUSTMENT

(separate mitigation instrument akin to offsets)

Company1's performance calculating scope 2 with 3 different emission factors:



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1. Could a company theoretically use this?

Ensuring that the emissions-rate information was for an accounting function (many instruments have other purposes), and that it contains minimum information about attributes

2. Does the information source function as an emission factor that is accurate, and does not have double counting across scope 2 users?

Unique ownership ensured through tracking in registry, serial number, adjusted grid factor information (residual mixes)

3. *Should* this be used?

GHG Protocol principles, stakeholder views, determining parameters for evaluating instrument's appropriateness for inventory disclosure

For the purposes of calculating a scope 2 inventory, do “contractual” methods produce an inventory that meets the GHG Protocol principles?

- **Accurate** → a contractual means of allocation (purchase vs. consumption profile)
- **Consistent** → logic for products (scope 3)
- **Complete** → full picture of corporate responsibility?
- **Transparent** → clear to outside stakeholders what these instruments mean? Hiding real risks in the energy supply chain?
- **Relevant** → meaningful reflection of company action and performance?

What are the problems/risks?

- Dynamics of market (supply/demand) determine whether purchasing tool achieves goal of supporting and driving new RE development
 - *Risk of contractual "paper shuffling" exercise, not meaningful change*
- De-prioritizes other actions
- Fairness questioned
- Confusion with offsets
- Contentious decisions of what "counts" or is eligible

How do additionality and other eligibility questions play in?

Linking instrument to causation for project – project-specific or tests

Regulatory Quota – sometimes ownership question

Financial Support – identify threshold of what other types of support are “enough”
(Subsidies, tax credits, FiT?)

Vintage – drive new projects → also difficult temporal element (when does rate become public good?)

Technology – specifying types to achieve enviro outcomes or spur innovation

Environmental Performance – Other impacts beyond GHG’s

Geographic Boundaries – Local economic/enviromental benefits

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STAKEHOLDERS



CARBON DISCLOSURE PROJECT



Current discussion draft structure

1. **Chapter 1:** Background on GHG Protocol accounting principles and the energy supply chain
2. **Chapter 2:** Survey of instruments and attributes
3. **Chapter 3:** Accounting procedures and quality criteria
Capped power sector case study
Offset- scope 2 case study
4. **Chapter 4:** Best practices in emission factor choice, calculation and preventing implicit double counting
5. **Chapter 5:** Eligibility and other policy considerations

Materials to date and summaries of scoping workshops available
on project website

<http://www.ghgprotocol.org/feature/ghg-protocol-power-accounting-guidelines>

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